## **Idaho PUC Pipeline Safety Inspection Summary**

Inspector(s):	Perkins/Ulmer			Jun 15-18, 2020					
Company/Owner:	Intermour	ntain Gas Company	Unit/OPID:	Boise Field					
	1-051-)	<b>-</b>		Т 10					
Inspection Type & Time (1	day, 0.5 day)	101	tal Inspection Days	: 10					
Standard: 9.5 Construction:	Training:	(T)(D) Integrity Managem	ent: Incident:						
M/M: Follow-up:	<b>OQ</b> : 0.5	Damage Prevention:	D&A:						
Inspection Summary									
Audit consisted of inspecting field installed equipment and operator qualification for the Boise, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in February 2020 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.									
<u>June 15-18, 2020:</u> (7.5 Standard and .5 OQ) Met with IGC company representatives in the Boise district office for in-brief and to begin field audit.									
Regulator Stations 40093, 40095, 40096, 40097, 40098, 40099, 40100, 40132, 40133, 40136, 40137, 40140, 40154, 40155, 40156, 40157, 40159, 40160, 40161, 40163, 40164, 40165, 40166, 40167, 40168, 40169, 40170, 40171, 40172, 40173, 40174, 40178 and 40180 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.									
Ten casing-to-carrier isolation checks, three cathodic protection rectifier, ten pipeline patrols, and ten emergency isolation valves were checked for proper operation, observations listed below.									
An operator qualification inspection was performed on Michael Buckner an IGC employee that was performing valve maintenance: inspection/partial operation. Michael performed the task in a satisfactory manner.									
An IPUC Form 3 (exit interview) was performed following the district inspection with Kelley Gorringe (Compliance/Audit Specialist) of Intermountain Gas Company.									
Observations:  Not Plumbed for lock-up: Reg Failed lock-up: Reg Stations: 4 Wrap deteriorated: Reg Statio Flapper needs to be lowered: Patrol PP-425-011 pipe was to Patrol ACP-425-001 gas line w  June 19, 2020: (2 Standard Po	0169 (Prim), corrected ons: 40156 and 40157 Reg Station: 40100. Duching metal frame was touching other pipest)	ed on the spot. 7. of hanger.	concern of rubbing co	pating away.					

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Attached:						
IPUC Form 1, Inspection Sumr	mary					
IPUC Form 3, Exit Interview						
IPUC Field Equipment Status \	Norksheets					
	Inspection Portion (not attached but	· in IA datahas	۱.			
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PHMSA Form 15, (OQ) Field Ir	ispection Forms					
Corrective Action Required:		Yes	Χ	No		
Follow-up Required:	by (date): 18 Dec 2020	Yes	Marian St.	No		
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Inspector (Lead):	15/1/2//	ļ	Dat		10	70
Perkius.	1 Ments	/			17-	20
Reviewer:	11 W. 1/hw ///		Dat	e:		Second Control
	11 W 11 11			19	Ku	ne 2020